Company Information

Company Name: Southwestern Energy Company

Gas STAR Contact:

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Title

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Company Information Updated: No

Activities Reported

BMP1: No BMP2: Yes BMP3: Yes

Total Methane Emission Reductions Reported This Year: 94,950

Previous Years' Activities Reported: No

Period Covered by Report

Additional Comments

From: 01/01/2007

To: 12/31/2007

BMP2: Install Flash Tank Separators on Glycol Dehydrators

Current Year Activities

A. Facility/location identifier information:

Company Wide

B. Facility Summary

Number of flash tank separators installed this reporting period: 24 separators

Percent of dehydrators in system equipped with flash tank separators:



Estimated cost per flash tank separator replacement (including equipment and labor): 5

D. Methane Emissions Reduction

Method Used: Other Data Source:

Not Applicable

Methane Emissions Reduction: 45,408 Mcf/year ✓

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically ealculate future emission reductions

based on sunset date duration (BMP 2 has a sunset period of 7 years).

Partner will report this activity annually up to allowed sunset date.

F. Total Value of Gas Saved

Value of Gas Saved:

\$ 317,856

\$ / Mcf used:

\$7.00

G. Planned Future Activities

Number of flash tank separators to be installed next year:

Previous Years' Activities

Year	# Separators Installed	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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^{*} Total cost of replacements (including equipment and labor)

BMP3:	Partner	Re	pc	ıΠ	led	Opp	ortun	ities	(PR	Os)

Current Year Activities

A. Facility/location identifier information:

Company Wide

B. Description of PRO

Please specify the technology or practice that was implemented:

Automate systems operation to reduce venting

Please describe how your company implemented this PRO:

The PRO is implimented in the design phase of new compresor installations.

C. Level of Implementation-

Number of units installed: \52 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 41,808 Mcf/year

Basis for the emissions reduction estimate:

Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year V

Multi-year

If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 3 has a sunset period of 7 years).

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F.	Cost	Summary
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Estimated cost of implementing the PRO (including equipment and labor):

G. Total Value of Gas Saved Value of Gas Saved: \$292,656

\$ / Mcf used: \$ 7.00

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?:



Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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				•

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Company Wide

B. Description of PRO

Please specify the technology or practice that was implemented:

Automated air/fuel ratio controls (10 years)

Please describe how your company implemented this PRO:

Implimented in the design phase of new compressor engines.

C. Level of Implementation

Number of units installed: 66 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 7,370 Mcf/year

Basis for the emissions reduction estimate:

Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

Multi-year

One-year

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If Multi-year:

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 3 has a sunset period of ∇ years).)

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F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):	

G. Total Value of Gas Saved Value of Gas Saved: \$51,590 \ S/Mcf used: \$7.00

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?:

Will continue to impliment in the design phase of new compressor engines.

Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
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				_

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

Current Year Activities

A. Facility/location identifier information:

Company Wide

B. Description of PRO

Please specify the technology or practice that was implemented:

Convert gas-driven chemical pumps to electric, mechanical, or solar

Please describe how your company implemented this PRO:

Install solar powered pumps on new chemical treatment applications \

C. Level of Implementation

Frequency of activity or practice: 72 times/year

D. Methane Emissions Reduction

Methane Emissions Reduction: 194 Mcf/year

Basis for the emissions reduction estimate:

Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

Multi-year

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 3 has a sunset period of 7 years).

F. Cost Summary

Estimated cost of implementing the PRO (including equipment and labor):

s

G. Total Value of Gas Saved

Value of Gas Saved: \$1,358

\$ / Mcf used: \$ 7.00

H. Planned Future Activities

To what extent do you expect to implement this PRO next year?:



Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost *	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

^{*} Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PR	Os))
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Current Year Activities

A. Facility/location identifier information:

Company Wide

B. Description of PRO

Please specify the technology or practice that was implemented:

Installing plunger lift systems at gas wells (10 years)

Please describe how your company implemented this PRQ

Implimented as needed.

C. Level of Implementation

Number of units installed: 85 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 170 Mcf/year

Basis for the emissions reduction estimate: Other

E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year

✓ Multi-year

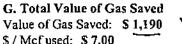
If Multi-year:

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration (BMP 3 has a sunset period of 7 years).

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F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):	s

Value of Gas Saved: \$ 1,190

\$ / Mcf used: \$ 7.00



H. Planned Future Activities

To what extent do you expect to implement this PRO next year?:



Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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^{*} Total cost of practice/activity (including equipment and labor)

Southwestern Energy Company Additional Accomplishments